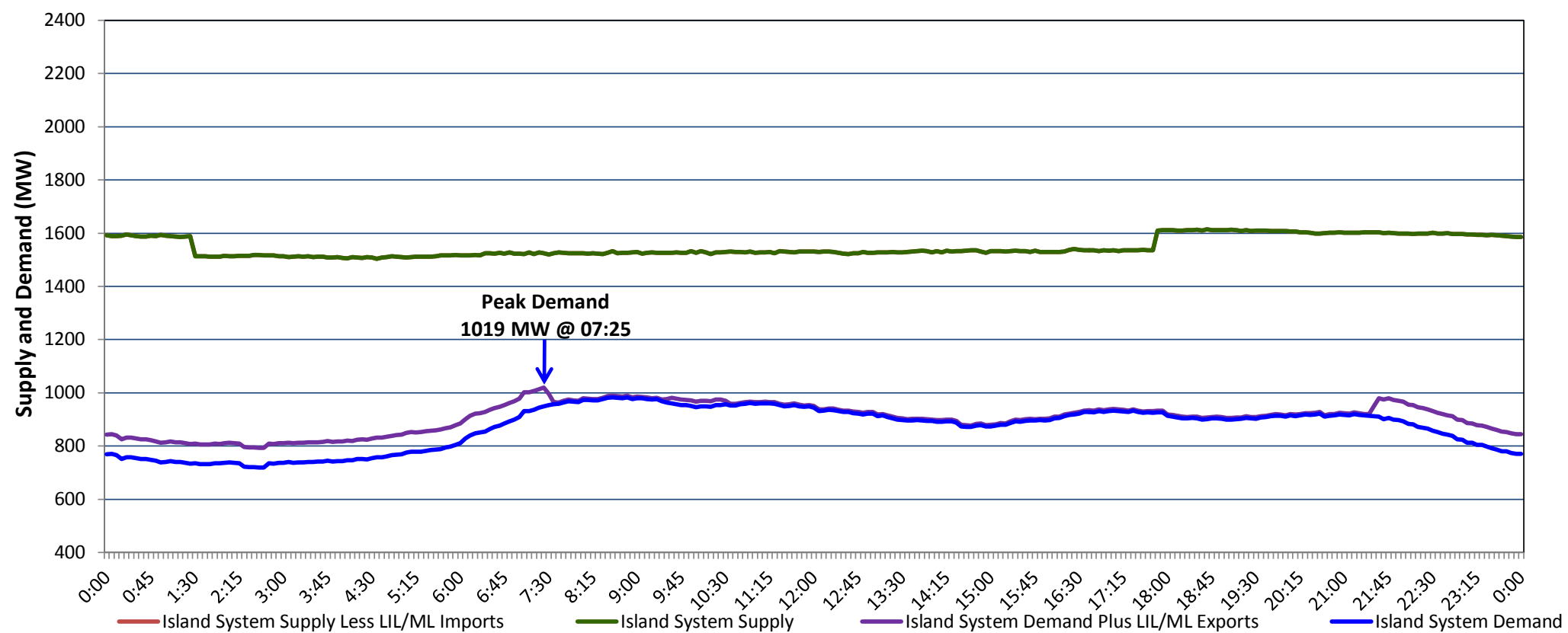


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Friday, May 14, 2021

Section 1 Island Interconnected System Supply, Demand & Exports Actual 24 Hour System Performance For Thursday, May 13, 2021



Supply Notes For May 13, 2021

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- A As of 0805 hours, April 09, 2021, Holyrood Unit 3 unavailable due to planned outage (150 MW).
 B As of 1047 hours, April 25, 2021, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).
 C As of 0709 hours, May 07, 2021, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).
 D As of 1827 hours, May 07, 2021, Holyrood Unit 1 available but not operating (170 MW).
 E At 0130 hours, May 13, 2021, Hinds Lake Unit unavailable (75 MW).
 F At 1749 hours, May 13, 2021, Hinds Lake Unit available (75 MW).

Section 2 Island Interconnected Supply and Demand

Fri, May 14, 2021	Island System Outlook ³			Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
					Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	1,575	MW		Friday, May 14, 2021	5	5	1,000	1,000
NLH Island Generation: ⁴	1,220	MW		Saturday, May 15, 2021	4	5	950	950
NLH Island Power Purchases: ⁶	110	MW		Sunday, May 16, 2021	3	3	990	990
Other Island Generation:	245	MW		Monday, May 17, 2021	3	2	1,010	1,010
ML/LIL Imports:	-	MW		Tuesday, May 18, 2021	3	6	990	990
Current St. John's Temperature & Windchill:	5 °C	N/A	°C	Wednesday, May 19, 2021	6	7	930	930
7-Day Island Peak Demand Forecast:	1,015	MW		Thursday, May 20, 2021	4	3	1,015	1,015

Supply Notes For May 14, 2021

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- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.

Section 3 Island Peak Demand Information Previous Day Actual Peak and Current Day Forecast Peak

Thu, May 13, 2021	Actual Island Peak Demand ⁸	07:25	1,019 MW
Fri, May 14, 2021	Forecast Island Peak Demand		1,000 MW

- Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).